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JAMES HADDEN DEAN
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RAMONA CASTELLVI LITTLE
STEPHEN ABELL DEXTER

OF COUNSEL
ELIZABETH NICKELS LENN

RETIRED
JAMES G. SHEEHAN, JR

March 28, 2011

RECEIVED

MAR 30 2011

PUBLIC SERVICE
COMMISSION

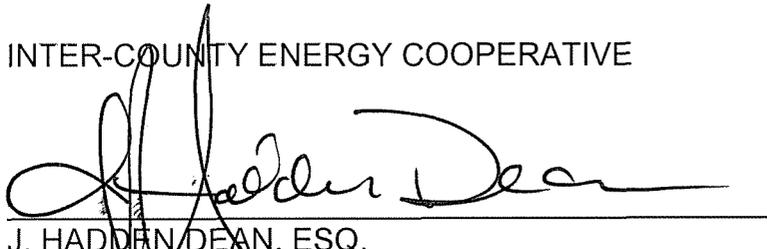
Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Mr. Derouen:

Pursuant to Commission Order in Case No. 2008-00128 dated August 20, 2008, attached for filing is an original and six copies of the updates to Inter-County Energy Cooperative's tariff for Qualified Cogeneration and Small Power Production Facilities.

Very truly yours,

INTER-COUNTY ENERGY COOPERATIVE



J. HADDEN DEAN, ESQ.
Legal Counsel for Inter-County Energy Cooperative

Enclosures

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #2 SHEET NO. _____ 24 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #1 SHEET NO. _____ 24 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

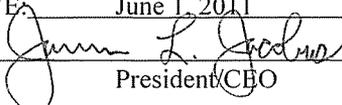
1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched (R)
by EKPC.
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched (R)
by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

DATE OF ISSUE: _____ March 31, 2011 _____

DATE EFFECTIVE: _____ June 1, 2011 _____

ISSUED BY: _____  _____
President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #2 SHEET NO. _____ 25 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #1 SHEET NO. _____ 25 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R) (I)*
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015	
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*	(R) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

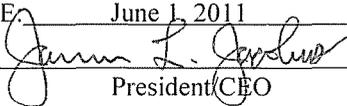
Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC
SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #2 SHEET NO. _____ 26 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #1 SHEET NO. _____ 26 _____

INTER-COUNTY ENERGY

(Name of Utility)

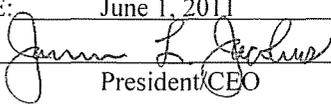
CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #2 SHEET NO. _____ 27 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #1 SHEET NO. _____ 27 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

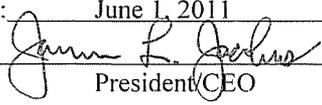
1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.0526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

- 2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

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Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #2 SHEET NO. _____ 28 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #1 SHEET NO. _____ 28 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
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2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015	
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*	(R) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

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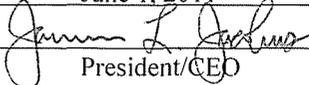
Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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P.S.C. KY. NO. _____ 7 _____

REVISION #2 SHEET NO. _____ 29 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #1 SHEET NO. _____ 29 _____

INTER-COUNTY ENERGY
(Name of Utility)

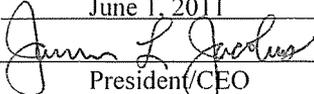
CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

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2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
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